

NO DELINQUENT TAXES AND TRANSFER ENTERED

This 17 Day Nov 2014

Kirk Poyser County Auditor

Elizabeth Harmon Deputy

CERTIFICATE OF REAL ESTATE VALUE () FILED () NOT REQUIRED CERTIFICATE OF REAL ESTATE VALUE NO _____

AITKIN COUNTY DEED TAX No 6932 Date 11-17-14 1.65 Dollars Paid Paul Brown County Treasurer By Julie Hughes Deputy

(Above Space is Reserved for Recording Information)

(G&F 144870)

WARRANTY DEED

COPY

eCRV Number: NA (gift)

DEED TAX DUE: \$1.65

Date: November 7, 2014

AS A GIFT, PHEASANTS FOREVER, INC., a nonprofit corporation under the laws of the State of Minnesota ("Grantor"), hereby conveys and warrants to STATE OF MINNESOTA, a sovereign body ("Grantee"), real property in Aitkin County, Minnesota, described as follows:

- > The East Half (E 1/2) and the South Half of the Northwest Quarter (S 1/2 of NW 1/4) and the North Half of the Southwest Quarter (N 1/2 of SW 1/4), all in Section Four (4), Township Forty-eight (48), Range Twenty-five (25), Aitkin County, Minnesota AND -> The Northeast Quarter (NE 1/4) and the North Half of the Southeast Quarter (N 1/2 of SE 1/4) and the Southeast Quarter of the Southeast Quarter (SE 1/4 of SE 1/4), all in Section Five (5), Township Forty-eight (48), Range Twenty-five (25), Aitkin County, Minnesota.

together with all hereditaments and appurtenances belonging thereto, subject to easements, covenants, conditions, and restrictions of record, if any.

Check here if all or part of the described real property is Registered (Torrens) []

Check applicable box:

- [] The Seller certifies that the Seller does not know of any wells on the described real property. [] A well disclosure certificate accompanies this document. [x] I am familiar with the property described in this instrument and I certify that the status and number of wells on the described real property have not changed since the last previously filed well disclosure certificate.

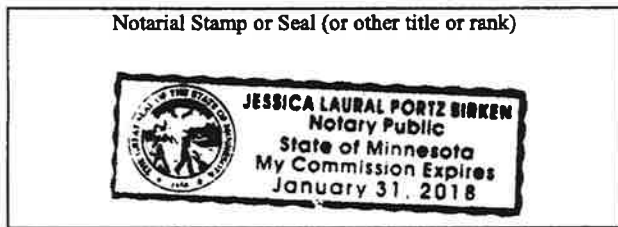
[THE CONSIDERATION FOR THIS CONVEYANCE IS \$1,000 OR LESS.]

PHEASANTS FOREVER, INC.

By: *Richard E. Young*
Its: Richard E. Young
Assistant Secretary

STATE OF MINNESOTA)
) ss.
COUNTY OF RAMSEY)

The foregoing instrument was acknowledged before me this 7 day of November, 2014,
by Richard E. Young, Assistant Secretary on behalf of PHEASANTS FOREVER, INC.,
a nonprofit corporation under the laws of the State of Minnesota, Grantor.



Jessica Birken
Notary Public
My commission expires: 1/31/18

ACCEPTANCE

I, JESS RICHARDS, Director of the Division of Lands and Minerals, Department of Natural Resources of the State of Minnesota, pursuant to the authority vested in me by law, do hereby, on behalf of said State, accept the foregoing conveyance made by Pheasants Forever, Inc., as a gift of the lands therein described, to be used for conservation purposes.

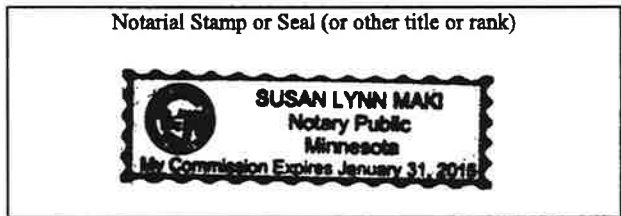
Dated at St. Paul, Minnesota, this 13th day of November, 2014.



JESS RICHARDS, Director
 Division of Lands and Minerals
 Department of Natural Resources

STATE OF MINNESOTA)
) ss.
 COUNTY OF RAMSEY)

The foregoing instrument was acknowledged before me this 13th day of November, 2014, by JESS RICHARDS, Director of the Division of Lands and Minerals, Department of Natural Resources, on behalf of the State of Minnesota.




Notary Public
 My commission expires: 1/31/2018

THIS INSTRUMENT WAS DRAFTED BY:

SUSAN L. MAKI
 State of Minnesota
 Department of Natural Resources
 Division of Lands and Minerals
 500 Lafayette Road, Box 45
 Saint Paul MN 55155

Tax Statements for the real property described in this instrument should be sent to Grantee:

State of Minnesota
 Department of Natural Resources
 Division of Lands and Minerals
 Tax Specialist, Box 45
 500 Lafayette Road
 St. Paul, MN 55155

1/2
p. 4/6⁰⁰

MN DEPT OF NATURAL RESOURCES
DIVISION OF LAND & MINERALS-MAIL STOP 45
ATTN SUSAN MAKI
500 LAFAYETTE RD
SAINT PALL MN 55155

11-17-9

2
RECORDED _____
TRACT INDEX _____
GRANTOR _____
GRANTEE _____
COMPARED _____

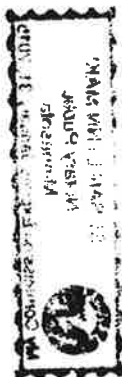
OFFICE OF COUNTY RECORDER
AITKIN COUNTY, MN
 WELL CERTIFICATE RECEIVED
 WELL CERTIFICATE NOT REQUIRED

COUNTY RECORDER
AITKIN COUNTY, MINNESOTA

FILED

NOV 17 2014 9A M

As Doc. No. *Diane M. Coffey*



425900

Co. Board



FEB 19 2015

HILL CITY FIRE DEPARTMENT
 111 HENRIETTA AVE
 P.O. BOX 160
 HILL CITY MN 55748
 PHONE: 218-697-2301 FAX: 218-697-8217
 EMAIL: fire@hillcity-mn.com
 JEREMY NELSON – FIRE CHIEF

February 12, 2015

To: Hill Lake Township, Macville Township, Spang Township, Wildwood Township, Unorg. Townships 52-25, 52-27, 51-27 (Aitkin County Auditor), Hill City City Council

Dear Township Officials,

I would like to invite all Township board members, who are part of the Hill City Fire Department coverage area, to a meeting on Thursday March 5th 2015 at 7pm at the Hill City City Hall Community Room. The purpose of this meeting is to get representatives from the Townships, that the Hill City Fire Department serves, together to discuss any questions or concerns that you may have about the Hill City Fire Department. The township fire protection contracts will also be given out that night.

If you have any questions prior to the meeting please feel free to contact me. My cell phone number is 218-259-1481 and email is fire@hillcity-mn.com.

I look forward to seeing you at the meeting.

Jeremy Nelson – Fire Chief
Hill City Fire Dept.

LINE 3 REPLACEMENT PROJECT IN MINNESOTA
North Dakota Border to Wisconsin Border



Enbridge Energy, Limited Partnership
1409 Hammond Avenue
Superior, WI 54880-5247
www.enbridge.com

John McKay
Manager, Land Services (U.S. Projects)
Tel. 1-855-788-7812
Line3ReplacementProject@enbridge.com

February 20, 2015

Aitkin County, Minnesota
209 2nd Street Northwest
Aitkin, MN 56431-1269

FEB 20 2015

RE: Notice of Certificate of Need Application for Line 3 Replacement Project
MPUC Docket No. PL9/CN-14-916

Dear Landowner:

Enbridge Energy, Limited Partnership ("Enbridge") is proposing the Line 3 Replacement Project ("Project") in Minnesota, and plans to file applications for a Certificate of Need and a Pipeline Route Permit for the Project with the Minnesota Public Utilities Commission ("Commission"). This letter is to notify you of the proposed Project and provide details on how you can participate in the Commission's regulatory review process for the Project. A similar notice is being mailed to elected officials and community leaders within the Project area.

The Project consists of replacing Enbridge's existing Line 3 Pipeline in Minnesota, and is part of a maintenance and integrity driven program designed to fully replace Line 3 from the U.S./Canadian border near Neche, North Dakota to Superior, Wisconsin. In Minnesota, approximately 285 miles of existing 34-inch diameter Line 3 pipeline will be replaced with 338 miles of 36-inch diameter pipeline, and associated facilities. The Project as designed will include eight pumping stations in Minnesota, including valves, metering, monitoring equipment, and associated electrical facilities. The number and location of the pumping stations will depend on the approved route, power availability, and detailed hydraulic modeling. The original Line 3 pipeline will be permanently deactivated in place after the replacement pipeline is installed, tested, and operational.¹ The Project has a planned in-service date for the second half of 2017 or sooner, pending receipt of permit approvals. Before construction can begin, the Commission must grant a Certificate of Need and a Route Permit for the Project.

Enbridge is sending you this letter because our records indicate that, within Minnesota, you own or have a mailing address tied to property that is crossed by or near either (1) the proposed Project

¹ The deactivation work activities (purge, cleaning, and cathodic protection) will begin on the existing Line 3 once the Project is placed in-service and are anticipated to be completed in 12 to 18 months.

route, (2) or the existing Line 3 Pipeline. A Project overview map is enclosed, and detailed Project route maps are available on the Project website at www.enbridge.com/Line3ReplacementProgram.

The Project will generally follow Enbridge’s existing Line 3 route from the North Dakota/Minnesota border in Kittson County to the existing Enbridge Clearbrook Terminal in Clearwater County, Minnesota. From Clearbrook to the Wisconsin border in Carlton County, the Project will depart from the existing Line 3 pipeline route to generally follow the proposed Sandpiper Pipeline preferred route, which extends south from Clearbrook to Hubbard County, Minnesota, and then east, following portions of existing electrical transmission and railroad lines, before terminating in Superior, Wisconsin. In Minnesota, the Project will cross Kittson, Marshall, Pennington, Polk, Red Lake, Clearwater, Hubbard, Wadena, Cass, Crow Wing, Aitkin, and Carlton counties. Enbridge’s preferred route for the Project will be described in its Pipeline Route Permit application.

The permanent right-of-way and temporary workspace land requirements may vary depending upon the final route determination. Table 2 includes the potential land requirements for the Project.

Table 2 - Land Requirements

Preferred Route	Permanent Right-of-Way (ft.)^A	Temporary Workspace (ft.)	Total Land Requirements (ft.)
West of Clearbrook	65 (~25 new)	70 (upland)	135 (upland)
		45 (wetland)	110 (wetland)
East of Clearbrook	50	85 (upland)	135 (upland)
		60 (wetland)	110 (wetland)
<p>A. <i>Note: West of Clearbrook, where practicable, a portion of the permanent right-of-way will be in the existing permanent easement area for the Enbridge Mainline route. East of Clearbrook, where practicable, a portion of the permanent right-of-way is planned to share the right-of-way acquired for the proposed Sandpiper Pipeline route.</i></p>			

Enbridge will acquire property rights for the right-of-way required for the Project, typically an easement negotiated with each landowner. Final route selection for the Project will be made by the Commission during the routing process. Thus, even if the Project centerline does not currently cross your property, the Project centerline may be moved to or near your property during the routing process. Additionally, your property could be impacted by proposed permanent right-of-way or temporary workspace for the Project.

As noted above, Enbridge plans to file a Certificate of Need application with the Commission, and the Project cannot be constructed unless the Commission certifies that it is needed. All documents filed in this docket are available via the Commission’s website at www.mn.gov/puc, select *Search eDockets*, enter the year (14) and the docket number (916), select *Search*. The application process is governed by Minnesota law, including Minnesota Statutes Chapter 216B.243 and Minnesota Rules Chapter 7853.

To receive information from the Commission regarding the Project, you may:

- **Project Mailing List:** Sign up to receive notices about project milestones and opportunities to participate (meetings, comment periods, etc). Contact docketing.puc@state.mn.us or 1-651-201-2234 with the docket number (14-916), your name, mailing address and email address.
- **Subscribe to the Docket:** Subscribe to receive email notifications when new documents are filed. Note subscribing may result in a large number of emails.
 1. www.mn.gov/puc
 2. Select blue button, *Subscribe to a Docket*
 3. Type your e-mail address
 4. For *Type of Subscription*, select *Docket Number*
 5. For *Docket Number*, select *14* in the first box, type *916* in the second box
 6. Select *Add to List*
 7. Select *Save*

Requesting to have your name added to the Project Certificate of Need mailing list or registering to receive email notifications will not make you a party to the Certificate of Need proceeding.

For more information, you may:

- **Contact Commission staff** directly using the information below.
Minnesota Public Utilities Commission
Tracy Smetana, Public Advisor
121 7th Place E., Suite 350
St. Paul, Minnesota 55101
1-651-296-0406
1-800-657-3782
consumer.puc@state.mn.us
www.mn.gov/puc
- **Contact the Project Team** directly by calling us toll free at 1-855-788-7812, or emailing us at Line3ReplacementProject@enbridge.com.
- **Visit the Project website** at www.enbridge.com/Line3ReplacementProgram.

We value our relationship with you and look forward to addressing any questions you may have about our Project plans.

Sincerely,



John McKay
Manager, Land Services (U.S. Projects)

FEB 20 2015

NOTICE

Certificate of Need for the Line 3 Replacement Project in Minnesota from the North Dakota Border to the Wisconsin Border

Enbridge Energy, Limited Partnership (“Enbridge”), a Delaware limited partnership and wholly owned subsidiary of Enbridge Energy Partners, L.P., is proposing to construct the Line 3 Replacement Project (“Project”) in Minnesota, and plans to file applications for a Certificate of Need and a Pipeline Route Permit for the Project with the Minnesota Public Utilities Commission (“Commission”).

The Project is part of a maintenance and integrity driven program designed to fully replace Line 3 from the U.S./Canadian border near Neche, North Dakota to Superior, Wisconsin. In Minnesota, approximately 285 miles of existing 34-inch diameter Line 3 pipeline will be replaced with 338 miles of 36-inch diameter pipeline and associated facilities. The Project as designed will include eight pumping stations in Minnesota, including valves, metering, monitoring equipment, and associated electrical facilities. The number and location of the pumping stations will depend on the approved route, power availability, and detailed hydraulic modeling. The original Line 3 pipeline will be permanently deactivated in place after the replacement pipeline is installed, tested, and operational. The deactivation work activities (purge, cleaning, and cathodic protection) will begin on the existing Line 3 once the Project is in-service, and are anticipated to be completed in 12 to 18 months. The Project has a planned in-service date for the second half of 2017 or sooner, pending receipt of permit approvals. Before construction can begin, the Commission must grant a Certificate of Need and a Route Permit for the Project.

In Minnesota, the Project will generally follow Enbridge’s existing Line 3 route from the North Dakota/Minnesota border in Kittson County to the existing Enbridge Clearbrook Terminal in Clearwater County, Minnesota. From Clearbrook to the Wisconsin border in Carlton County, the Project will depart from the existing Line 3 pipeline route to generally follow the proposed Sandpiper Pipeline preferred route, which extends south from Clearbrook to Hubbard County, Minnesota, and then east, following portions of existing electrical transmission, and railroad lines, before terminating in Superior, Wisconsin. In Minnesota, the Project will cross Kittson, Marshall, Pennington, Polk, Red Lake, Clearwater, Hubbard, Wadena, Cass, Crow Wing, Aitkin, and Carlton counties. Enbridge’s preferred route for the Project will be described in its Pipeline Route Permit application.

The permanent right-of-way and temporary workspace land requirements may vary depending upon the final route determination. Table 2 includes the potential land requirements for the Project.

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A. *Note: West of Clearbrook, where practicable, a portion of the permanent right-of-way will be in the existing permanent easement area for the Enbridge Mainline route. East of Clearbrook, where practicable, a portion of the permanent right-of-way is planned to share the right-of-way acquired for the proposed Sandpiper Pipeline route.*

Enbridge will acquire property rights for the right-of-way required for the Project, typically an easement negotiated with each landowner.

The Certificate of Need application process is governed by Minnesota law, including Minnesota Statutes Section 216B.243 and Minnesota Rules Chapter 7853, and the Project cannot be constructed unless the Commission certifies that it is needed. All documents filed in this docket are available via the Commission's website at mn.gov/puc, select *Search eDockets*, enter the year (14) and the docket number (916), select *Search*.

To receive information from the Commission regarding the Project, you may:

- **Project Mailing List:** Sign up to receive notices about project milestones and opportunities to participate (meetings, comment periods, etc). Contact docketing.puc@state.mn.us or 1-651-201-2234 with the docket number (14-916), your name, mailing address and email address.
- **Subscribe to the Docket:** Subscribe to receive email notifications when new documents are filed. Note subscribing may result in a large number of emails.
 1. www.mn.gov/puc
 2. Select blue button, *Subscribe to a Docket*
 3. Type your e-mail address
 4. For *Type of Subscription*, select *Docket Number*
 5. For *Docket Number*, select 14 in the first box, type 916 in the second box
 6. Select *Add to List*
 7. Select *Save*

Requesting to have your name added to the Project Certificate of Need mailing list or registering to receive email notifications will not make you a party to the Certificate of Need proceeding.

For more information, you may:

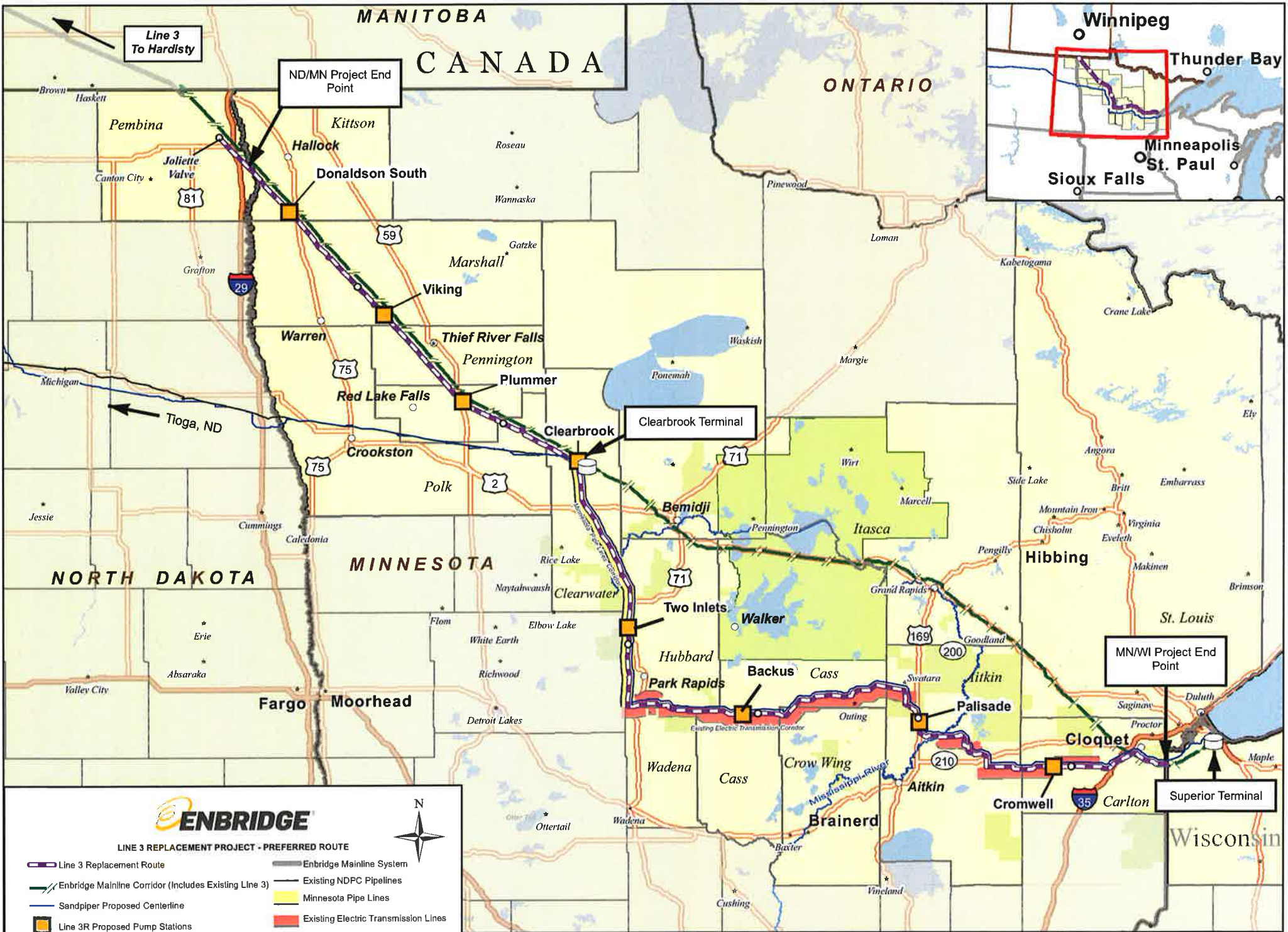
- **Contact Commission staff** directly using the information below.

Minnesota Public Utilities Commission
Tracy Smetana, Public Advisor
121 7th Place E., Suite 350
St. Paul, Minnesota 55101
1-651-296-0406
1-800-657-3782
consumer.puc@state.mn.us
www.mn.gov/puc

- **Visit the Project website** at www.enbridge.com/Line3ReplacementProgram.

Questions you may have for Enbridge may also be directed to:

Lorraine Little
26 East Superior Street
Duluth, MN 55802
1-855-788-7812
www.enbridge.com/Line3ReplacementProgram



ENBRIDGE

LINE 3 REPLACEMENT PROJECT - PREFERRED ROUTE

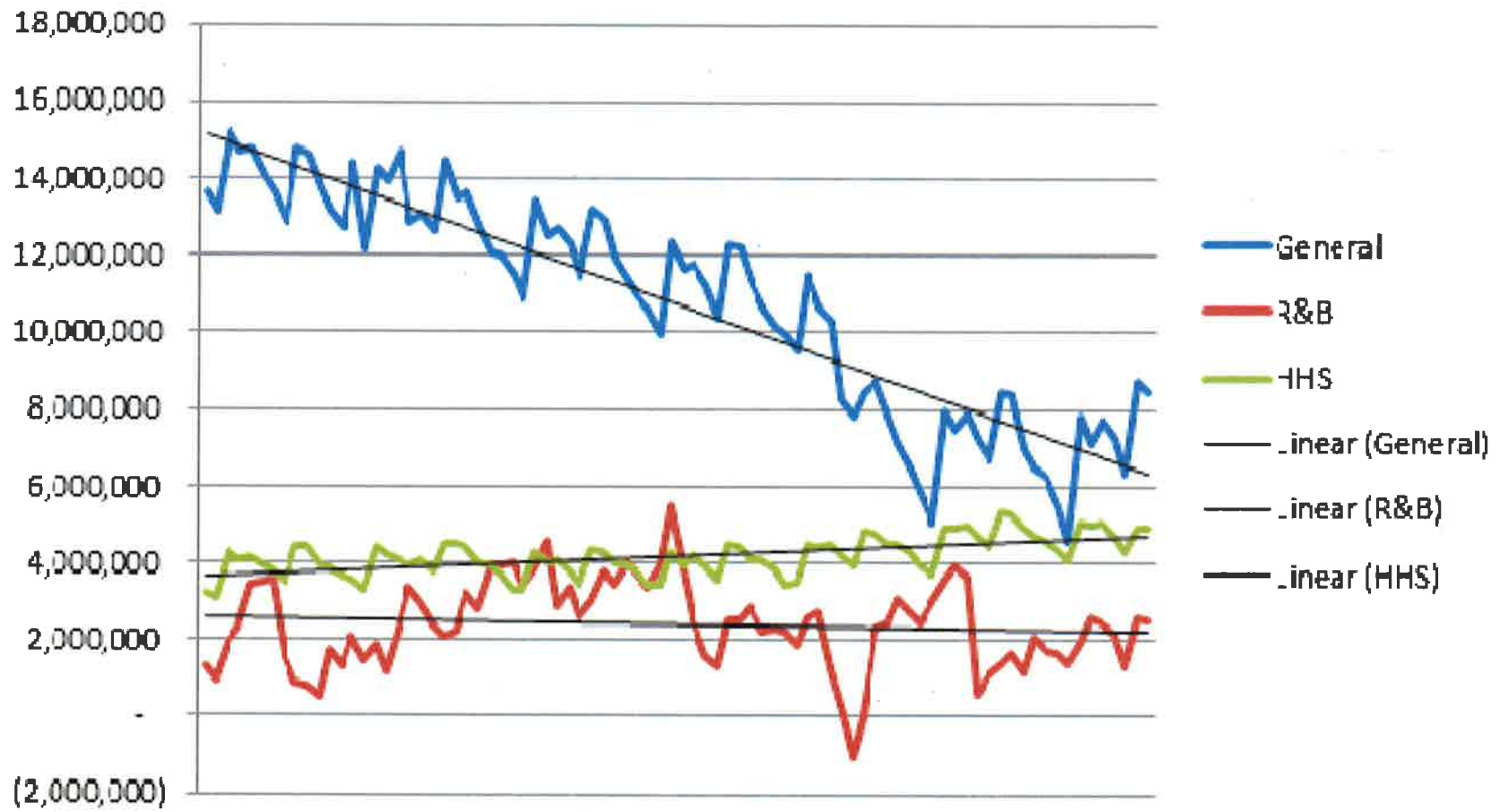
- Line 3 Replacement Route
- Enbridge Mainline System
- Enbridge Mainline Corridor (Includes Existing Line 3)
- Existing NDPC Pipelines
- Sandpiper Proposed Centerline
- Minnesota Pipe Lines
- Line 3R Proposed Pump Stations
- Existing Electric Transmission Lines
- Enbridge Terminals

Line 3 Centerline Rev H East: 9/26/2014
 Line 3 Centerline Rev A West: 10/13/2014

Author: CMW
 Date: 10/23/2014

Additional detailed project maps can be found on the project website at www.enbridge.com/Line3ReplacementProgram or by calling the Line 3 Replacement Project team at 855-788-7812.

Historic Balances by Fund 2008 - December 2014



FundDept	2014 Bud		2014 Act		% of Budget		Administrator's Comments
	Rev	Exp	Rev	Exp	Rev	Exp	
General Fund							
Administration/General Gov't Depts							
1 1 Commissioners	0	238,388	0	232,599	● 98%		
1 40 Auditor	(281,630)	584,648	(286,054)	597,907	● 102%	● 102%	Expenditures over budget by 13,259 due to salaries and overtime, presumed due to elections. No elections in 2015, issue to be resolved for 2016 budget.
1 41 Internal Audit	0	65,000	0	69,583	● 107%		Audit expenses billed by state auditor's office exceeded projections. Misc Revenues down, state deed tax up. Actual revenues down 3,645 from budget. Expenditures over budget by 6,241 because 2014 budget did not include expense for outsourcing of tax statements. Expense side resolved for 2015.
1 42 Treasurer	(32,500)	230,828	(28,855)	237,069	● 89%	● 103%	Revenues \$18,959 from budget. Expenses over \$14,106 because 2014 budget did not include expense for outsourcing of tax statements. Revenues should be resolved for 2015. Expenditures resolved for 2015.
1 43 Asessor	(182,981)	806,421	(164,022)	820,527	● 90%	● 102%	Expenditures of \$308,354 capital outlay in excess of budget (preapproved) for ARMER and transfer to fund 06 in the amount of 166,266 for final bond payment. See note 1.
1 44 Central Services	(7,163,317)	252,548	(7,448,619)	710,694	● 104%	● 281%	2 vehicles purchased per board action, only 1 budgeted
1 45 Motor Pool	(30,000)	53,261	(54,132)	69,052	● 180%	● 130%	
1 49 Information Technologies	(700)	531,798	(1,434)	446,480	● 205%	● 84%	
1 52 Administration/HR	0	339,194	0	330,318	● 97%		Revenues below projection, however expenses were as well. Net impact to budget is positive.
1 60 Elections	(1,300)	128,706	(1,041)	88,974	● 80%	● 69%	See note 2.
1 100 Recorder	(280,964)	267,114	(214,203)	263,975	● 76%	● 99%	
1 110 Courthouse Maint	(20,000)	327,865	(20,000)	331,948	● 100%	● 101%	
1 111 Buildings	0	72,000	0	59,457	● 83%		
1 120 VSO	(22,200)	91,669	(18,280)	95,158	● 82%	● 104%	OK - Grant receipts expected late in the year
1 121 HRA	0	1,600	0	1,575	● 98%		
Administration/General Gov't Depts Subtotal	(8,015,592)	3,991,040	(8,236,640)	4,355,318	● 103%	● 109%	Overage primarily due to transfer of funds to cover final bond payment

FY 2014 Year End Budget to Actual Review

February 24, 2014

Note - Negative numbers are net positive.

FundDept	2014 Bud		2014 Act		% of Budget		Administrator's Comments
	Rev	Exp	Rev	Exp	Rev	Exp	
Public Safety							
1 12 Court Administration	(100)	105,100	(1,641)	57,510		● 55%	
1 90 Attorney	(54,214)	884,427	(49,158)	903,134	● 91%	● 102%	Revenues short 5k, expenditures over 23k.
1 123 Coroner	0	58,000	0	38,088		● 66%	
1 200 Enforcement	(190,000)	2,054,551	(263,785)	2,005,273	● 139%	● 98%	
1 201 Sheriff Contingency	0	0	(1,097)	0			
1 202 Boat and Water	(25,503)	79,833	(42,505)	74,515	● 167%	● 93%	
1 203 Snowmobile	(6,422)	33,321	(6,189)	35,595	● 96%	● 107%	Boat and water, Snowmobile and ATV together are net positive
1 204 ATV	(10,000)	22,294	(14,212)	19,392	● 142%	● 87%	
1 206 Forfeitures	0	0	(28,495)	29,111			
1 252 Corrections	(2,324,605)	2,328,086	(2,518,042)	2,387,225	● 108%	● 103%	See note 1, net positive account \$134,298
1 253 Aitkin Co Community Corrections	(33,443)	281,864	(37,039)	316,486	● 111%	● 112%	
1 254 Enhanced 911	(89,150)	49,200	(96,622)	207,591	● 108%	● 422%	Board approved dispatch upgrades over budget.
1 255 Crime Victim	(42,874)	63,661	(55,041)	63,529	● 128%	● 100%	
1 257 Sobriety Court	0	27,000	(11,276)	8,396		● 31%	
1 280 Emergency Management	(19,000)	47,451	(34,261)	58,271	● 180%	● 123%	OK. Revenues exceeded expenditures.
<i>Public Safety Subtotal</i>	<i>(2,795,311)</i>	<i>6,034,788</i>	<i>(3,159,363)</i>	<i>6,204,117</i>	● 113%	● 103%	Expenditures \$169,329 over budget, however revenues exceeded budget by \$364,052
Culture and Recreation							
1 500 Library & Historical Society	0	296,587	0	290,949		● 98%	
1 520 Parks	0	0	0	10			
1 601 Extension	(250)	68,886	1,000	67,834		● 98%	
<i>Culture and Recreation Subtotal</i>	<i>(250)</i>	<i>365,473</i>	<i>1,000</i>	<i>358,793</i>		● 98%	

FundDept	2014 Bud		2014 Act		% of Budget		Administrator's Comments
	Rev	Exp	Rev	Exp	Rev	Exp	
Conservation of Natural Resources							
1 122 Planning and Zoning	(269,907)	392,703	(398,469)	419,832	● 148%	● 107%	Revenues > than expected due to AIS grant, expenses over budget due to 2014 budget error (corrected for 2015) related to EE Health Contributions and unbudgeted refund.
1 390 Environmental Health	(72,000)	73,426	(75,861)	68,396	● 105%	● 93%	
1 391 Solid Waste	(250,537)	251,018	(262,449)	252,045	● 105%	● 100%	
1 392 Water Wells	(6,150)	6,150	(11,488)	3,107	● 187%	● 51%	
1 600 Ag Soc, Soil & Water, Ag	0	136,169	0	138,114		● 101%	
1 603 Wetland Value Repl Fund	0	0	0	0			
<i>Conservation of Natural Resources Subtotal</i>	<i>(598,594)</i>	<i>859,466</i>	<i>(748,267)</i>	<i>881,495</i>	● 125%	● 103%	
Economic Development							
1 700 Promotion, Tran, Airport,	0	42,622	(967)	40,792		● 96%	OK - Expenditures made on carry over of grant revenues
1 711 Economic Development	(1,000)	37,983	(7,400)	43,722	● 740%	● 115%	
<i>Economic Development Subtotal</i>	<i>(1,000)</i>	<i>80,605</i>	<i>(8,367)</i>	<i>84,514</i>	● 837%	● 105%	
General Fund	(11,410,747)	11,331,372	(12,151,636)	11,884,237	● 106%	● 105%	General fund revenues exceeded expenditures \$267,399, returned to fund balance.
Road and Bridge Fund							
3 0	(4,048,748)	0	(4,705,820)	0	● 116%		Revenues exceeded budget by \$657,072 (state grants, FEMA payments, misc, state aid, wetland credits)
3 301 Administration/HR	0	481,079	0	469,964		● 98%	
3 302 Engineering/Construction	0	491,962	0	437,722		● 89%	
3 303 Highway Maintenance	0	3,175,707	0	3,140,812		● 99%	
3 307 Capital Infrastructure	(4,071,000)	5,854,000	(2,289,774)	2,430,193	● 56%	● 42%	
3 308 Equipment and Facilities	(474,400)	474,400	(474,400)	91,966	● 100%	● 19%	
3 310 232 Turnback	0	0	0	126,760			
Road and Bridge Fund	(8,594,148)	10,477,148	(7,469,993)	6,697,416	● 87%	● 64%	

FundDept	2014 Bud		2014 Act		% of Budget		Administrator's Comments
	Rev	Exp	Rev	Exp	Rev	Exp	
Health and Human Services Fund							
5 0	(75,000)	75,000	(90,565)	90,565	● 121%	● 121%	
5 400 Public Health	(619,610)	704,900	(702,153)	752,032	● 113%	● 107%	
5 420 Income Maintenance	(1,498,504)	1,634,362	(1,650,735)	1,780,674	● 110%	● 109%	
5 430 Social Services	(3,328,842)	3,707,724	(3,286,936)	3,442,446	● 99%	● 93%	
Health and Human Services Fund	(5,521,956)	6,121,986	(5,730,389)	6,065,718	● 104%	● 99%	\$335,329 in reserve funding used, 600k budgeted.
10 921 County Development	(205,000)	335,324	(408,554)	218,640	● 199%	● 65%	> expected revenues from concon
10 923 Forfeited Tax Sales	(1,205,000)	1,206,823	(1,686,996)	1,279,727	● 140%	● 106%	> expected revenues from timber sales
	(1,410,000)	1,542,147	(2,095,550)	1,498,368	● 149%	● 97%	Revenues exceeded expenditures \$597,183. Returned to fund balance.
11 924 Forest Resource	(143,000)	221,036	(150,222)	177,161	● 105%	● 80%	
11 925 Reforestation	(137,000)	213,841	(182,321)	320,737	● 133%	● 150%	
11 934 Memorial Forest	(85,000)	128,592	(89,858)	121,462	● 106%	● 94%	
11 935 Forest Road	(37,000)	48,691	(50,400)	54,374	● 136%	● 112%	
	(402,000)	612,160	(472,801)	673,735	● 118%	● 110%	200,934 in reserve funding used, 210k budgeted.
19 521 LLCC Administration	(50,500)	207,160	(61,243)	239,316	● 121%	● 116%	
19 522 LLCC Education	(618,360)	232,366	(560,551)	208,088	● 91%	● 90%	
19 523 LLCC Food	(4,500)	156,177	(4,387)	167,949	● 97%	● 108%	
19 524 LLCC Maintenance	0	78,972	0	88,399		● 112%	
19 525 LLCC Capital Improvement	0	0	0	17,450			
	(673,360)	674,675	(626,181)	721,201	● 93%	● 107%	
21 520 Parks	(564,000)	567,519	(500,513)	446,851	● 89%	● 79%	

1 For the purposes of analysis, transfer of 1,996,408 from Fund 01-44 (central services) to 01-252 (jail)

Aitkin County Board of Commissioners Board Meeting Attendance Record

Date: February 24, 2015

Name	Please check the boxes that apply.		
	Aitkin County Citizen	Aitkin County Employee	Company Representative – please list.
Adam Hogeraker	✓		Independent Age
Bob Harvath	✓		177 GELP
Keluecrog	✓		
Galen Pruitt	✓		self
Leah Heggensten	Crowning		everstar rep